

Pamela J. Scott
Assistant General Counsel

302.429.3143 – Telephone
302.429.3801 – Facsimile

U.S. Mail
92DC42
PO Box 6066
Newark, DE 19714-6066

pjscott@pepcoholdings.com

All other deliveries:
92DC42
500 N. Wakefield Drive
Newark, DE 19702

March 31, 2017

FILED VIA DELAFILE

Donna Nickerson, Secretary
Delaware Public Service Commission
Cannon Building, Suite 100
861 Silver Lake Boulevard
Dover, DE 19904

Re: Request for Approval of Delmarva Power & Light Company's
2017 RPS Charge and RPS Credit Rate Calculation

Dear Secretary Nickerson:

Pursuant to the provisions of 26 *Del. Admin. C.* 3008, §4.0, Delmarva Power & Light Company hereby submits for approval its 2017 RPS Charge and RPS Credit Rate Calculation, including its revised Delaware Electric Tariffs and supporting documentation.

This filing is organized as follows:

- Exhibit A – Revised Electric Tariff Sheets
- Exhibit B – Redline format Tariff Sheets
- Exhibit C – RPS Charge and RPS Credit calculation and supporting work papers

Should you have any questions or require any additional information, please do not hesitate to contact Bob Coan at (302) 451-5287 or me at (302) 429-3143.

Respectfully submitted,



Pamela J. Scott

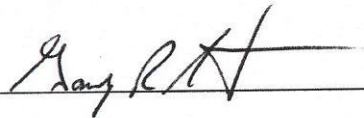
Enclosures

cc: Pamela Knotts (w/enclosures)
Andrew Slater (w/enclosures)
Robert J. Coan (w/enclosures)

STATE OF DELAWARE)
) SS.
COUNTY OF NEW CASTLE)

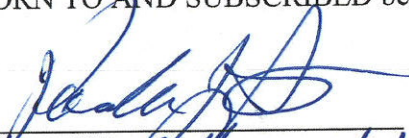
On this 22ND Day of MARCH, 2017, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R. Stockbridge, President, Delmarva Power & Light Company, a corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

REGARDING: Annual filing for Delaware Renewable Portfolio Standards tariff updates.



Gary R. Stockbridge
President – Delmarva Power

SWORN TO AND SUBSCRIBED before me this 22ND day of MARCH 2017,



Notary Public Libby at Law (DE)

My Commission expires: 01/17

EXHIBIT A

Revised Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Excess kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.075679/kWh	
Summer Excess kWh Rate	\$0.075679/kWh	
Winter First 1200 kWh Rate		\$0.069526/kWh
Winter Excess kWh Rate		\$0.069526/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u>	<u>WINTER</u>
	<u>Billing Months</u> <u>June Through September</u>	<u>Billing Months</u> <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.123284/kWh	\$0.119816/kWh
Off-Peak Rate	\$0.039731/kWh	\$0.045702/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

	<u>MONTHLY CHARGES AND RATES</u>	
	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SERVICE CLASSIFICATION</u>		
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717/kWh	\$0.072799/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455/kWh	\$0.074929/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073442/kWh	\$0.063748/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.092968/kW	\$5.921294/kW
Energy Rate	\$0.031173/kWh	\$0.039451/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge	\$0.035860/kWh	\$0.035860/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675/kWh	\$0.056302/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$681.69 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.996012/kW	\$6.882408/kW
On-Peak Rate	\$0.040478/kWh	\$0.046381/kWh
Off-Peak Rate	\$0.029127/kWh	\$0.033246/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.902470/kW	\$6.709174/kW
On-Peak Rate	\$0.045185/kWh	\$0.049946/kWh
Off-Peak Rate	\$0.036886/kWh	\$0.040670/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0.004357/kWh	\$0.004357/kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.69 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION**OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.004357/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.044572/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.004357/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.044572/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

EXHIBIT B

Red Line Tariff

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0. 004088 <u>004357</u> /kWh	\$0. 004088 <u>004357</u> /kWh
Distribution Charge		
First 500 kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Excess kWh Rate	\$0.034408/kWh	\$0.034408/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Excess kWh Rate	\$0.076562/kWh	\$0.078797/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 ————— Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017~~
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0. 004088 <u>004357</u> /kWh	\$0. 004088 <u>004357</u> /kWh
Distribution Charge		
First 500 kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Excess kWh Rate	\$0.030591/kWh	\$0.030591/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.075679/kWh	
Summer Excess kWh Rate	\$0.075679/kWh	
Winter First 1200 kWh Rate		\$0.069526/kWh
Winter Excess kWh Rate		\$0.069526/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~March 31, 2017

Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~

~~And Order No. 8987 in Docket No. 16-0305~~

~~To reflect SOS – PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017~~

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$20.76	\$20.76
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh
Distribution Charge		
On-Peak Rate	\$0.055994/kWh	\$0.055994/kWh
Off-Peak Rate	\$0.005718/kWh	\$0.005718/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.123284/kWh	\$0.119816/kWh
Off-Peak Rate	\$0.039731/kWh	\$0.045702/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017~~
Proposed

MONTHLY CHARGES AND RATES

	SUMMER Billing Months <u>June Through September</u>	WINTER Billing Months <u>October Through May</u>
--	---	--

SERVICE CLASSIFICATIONSMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”Delivery Service Charges:

Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh

Distribution Charge	\$0.052559/kWh	\$0.052559/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.075717/kWh	\$0.072799/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”Delivery Service Charges:

	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh

Distribution Charge	\$0.022616/kWh	\$0.022616/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund	\$0.000095/kWh	\$0.000095/kWh

Supply Service Charges:

Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.076455/kWh	\$0.074929/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017

Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS PSC RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017 Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.66	\$5.66
Renewable Portfolio Standard Charge*	\$0. 00408800 <u>4357</u> /kWh	\$0. 00408800 <u>4357</u> /kWh
Distribution Charge	\$0.023304/kWh	\$0.023304/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.073442/kWh	\$0.063748/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~March 31, 2017

Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~

~~And Order No. 8987 in Docket No. 16-0305~~

~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016)2017~~

Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$56.90	\$56.90
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh
Distribution Charge		
Demand Rate	\$6.0190/kW	\$6.0190/kW
Energy Rate	\$0.00000/kWh	\$0.00000/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.092968/kW	\$5.921294/kW
Energy Rate	\$0.031173/kWh	\$0.039451/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$13.46	\$13.46
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh
Distribution Charge	\$0.035860/kWh	\$0.035860/kWh
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.059675/kWh	\$0.056302/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 ————— Effective with Usage On and After December 17, 2016
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017 Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>

LARGE GENERAL SERVICE – SECONDARY “LGS-S”Delivery Service Charges:

Customer Charge	\$207.61	\$207.61
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh

Distribution Charge		
Demand Rate	\$5.2921/kW	\$5.2921/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$681.69 per month	

Supply Service Charges:

Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.996012/kW	\$6.882408/kW
On-Peak Rate	\$0.040478/kWh	\$0.046381/kWh
Off-Peak Rate	\$0.029127/kWh	\$0.033246/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 ————— Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS PCA RARM RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017 Proposed~~

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$610.69	\$610.69
Renewable Portfolio Standard Charge*	\$0. 004088 ⁰⁰⁴³⁵⁷ /kWh	\$0. 004088 ⁰⁰⁴³⁵⁷ /kWh
Distribution Charge		
Demand Rate	\$4.3751/kW	\$4.3751/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$681.69 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$9.902470/kW	\$6.709174/kW
On-Peak Rate	\$0.045185/kWh	\$0.049946/kWh
Off-Peak Rate	\$0.036886/kWh	\$0.040670/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.
For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

~~Filed in Compliance with Order No. 8986 in Docket No. 16-0304~~
~~And Order No. 8987 in Docket No. 16-0305~~
~~To reflect SOS-PCA-RARM-RPS Approved as Final~~
~~(Originally Effective Billing Month of June 1, 2016) 2017~~
Proposed

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> Billing Months <u>June Through September</u>	<u>WINTER</u> Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,705.34	\$4,705.34
Renewable Portfolio Standard Charge*	\$0. 004088004357 /kWh	\$0. 004088004357 /kWh
Distribution Demand Charge		
Demand Rate	\$0.058586/kW	\$0.058586/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Green Energy Fund	\$0.000356/kWh	\$0.000356/kWh
Low-Income Charge	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.048965 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$931.69 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017 Effective with ~~Usage On and After December 17, 2016~~
Billing Month of June 2017

Filed in Compliance with Order No. 8986 in Docket No. 16-0304
And Order No. 8987 in Docket No. 16-0305
To reflect SOS PCA RARM RPS Approved as Final
(Originally Effective ~~Billing Month of June 1, 2016~~) 2017
Proposed

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATION**OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor Lighting**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.~~004088004357~~/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.044572/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian Signals**Delivery Service Charges:**

Renewable Portfolio Standard Charge*

\$0.~~004088004357~~/kWh

Distribution Charge

Refer to Leaf No. 51

Green Energy Fund

\$0.000356/kWh

Low-Income Charge

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.044572/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

City of Wilmington Local Franchise Tax: 2% Charged on all Delivery and Supply Services, in the City of Wilmington.

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.000000/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

Filed ~~December 21, 2016~~ March 31, 2017Effective with Billing Month of June ~~2016~~ June 2017Other Rate Changes Effective with Usage On and After June 1, 2016 ~~2017~~

Filed in Compliance with Order No. 8986 in Docket No. 16-0304

And Order No. 8987 in Docket No. 16-0305

To reflect SOS PCA RARM RPS Approved as Final

(Originally Effective June 1, 2016) Proposed

EXHIBIT C

RPS Charge & Credit Rate Calculations

Delmarva Power & Light RPS Charge & RPS Credit Calculation for 2017-2018			
Item	New Rate	Old Rate	% Change
Renewable Portfolio Standards Charge Rate	\$ 0.004357	\$ 0.004088	7%
Renewable Portfolio Standards Credit Rate	\$ -	\$ -	0%

<p align="center">Delmarva Power & Light RPS Charge & RPS Credit Calculation Twelve Months Ended December 2016</p>

Total Collected:	
RPS Revenue Collected as of Dec 2016	29,058,218.40
Minus:	
Procurement Expenses	29,116,896.34
RPS Administrative Expenses	392,536.98
Amortization of Prior Year (Over)/Under Recovery	(1,219,063.36)
	<u>28,290,369.96</u>
Subtotal Over (Under) Collection	767,848.44
Plus:	
Adjusted Over (Under) Collection	<u><u>767,848.44</u></u>
Estimated Annual Ongoing Costs:	
Procurement Costs	19,118,625.69
Administrative Costs	153,095.00
Amortization of Costs Over Collected	(767,848.44)
Interest on Amortization of Costs Over Collected	(14,634.85)
Subtotal Forecasted RPS Compliance Costs	\$ <u>18,489,237.40</u>
Wind Net Energy Costs	\$ 13,256,090.79
Total Renewable Portfolio Standards Costs	\$ <u><u>31,745,328.19</u></u>
Estimated Annual Distribution Less Exempt kWh	7,308,280,704
Procurement Costs	\$ 0.002616
Administrative Costs - External	\$ 0.000021
Amortization of Costs Over Collected	\$ (0.000105)
Interest on Amortization of Costs Over Collected	\$ (0.000002)
Subtotal RPS Compliance Rate	\$ <u>0.002530</u>
Wind Net Energy Rate	\$ 0.001814
Calculation of Renewable Portfolio Standards Charge Rate	
RPS Compliance Rate	\$ 0.004344
Gross up for Regulatory Tax	1.003009
Renewable Portfolio Standards Charge Rate	<u><u>\$ 0.004357</u></u>

Delmarva Power & Light RPS Charge & RPS Credit Calculation Actual RPS Revenue, Admin Expense & Procurement Expense			
Month	Revenues	Administrative Expenses	Procurement Expenses
January 16	\$ 2,822,232.29	\$ 18,772.62	\$ 3,008,716.69
February	2,223,434.18	23,894.15	2,861,358.07
March	2,203,738.92	(2,847.04)	3,395,235.77
April	1,972,255.74	14,428.73	2,217,619.78
May	2,106,968.21	14,071.72	2,040,949.99
June	2,424,657.57	18,200.33	2,447,108.32
July	3,004,566.19	19,572.26	2,515,499.29
August	2,927,422.48	26,387.93	2,373,348.18
September	2,606,717.44	35,794.44	(235,984.95)
October	2,969,560.46	16,936.86	2,960,047.66
November	1,434,742.42	133,498.10	2,128,994.24
December 16	2,361,922.51	73,826.88	3,404,003.30
	\$ 29,058,218.40	\$ 392,536.98	\$ 29,116,896.34

Delmarva Power & Light RPS Charge & RPS Credit Calculation Projected Expenses for 2017-2018		
	<u>Equivalent RECS/SRECs</u>	<u>Compliance Cost Projection</u>
Solar Compliance Cost Projection		
Dover Sun Park	13,377	\$ 2,635,289
Dover Sun Park - Repurchased from SEU	0	\$ -
SREC Financing Pilot	11,215	\$ 2,304,321
SREC Financing Pilot - Administration Costs		\$ -
SREC Financing 2013	5,172	\$ 344,372
SREC Financing 2013 - Administration Costs		\$ -
SREC Financing 2014	6,361	\$ 528,953
SREC Financing 2014 - Administration Costs		\$ -
SREC Financing 2015	9,440	\$ 848,530
SREC Financing 2015 - Administration Costs		\$ -
SREC Financing 2016	3,750	\$ 371,512
SREC Financing 2016 - Administration Costs		\$ -
SREC Financing 2017	5,000	\$ 616,549
SREC Financing 2017 - Administration Costs		\$ 53,095
WGES Contract	2,283	\$ 168,942
Banked SRECs	0	\$ -
Spot Purchases	53,027	\$ 1,193,099
Broker Fees	0	\$ -
Total Solar Compliance Cost	109,624	\$ 9,064,662
Wind Contracts REC Costs		
Banked RECs	0	\$ -
Current Year Purchases	349,314	\$ 8,383,530
Spot Purchases	255,338	\$ 1,723,528
Broker Fees	0	\$ -
Net Energy Cost	0	\$ 13,256,091
Total Wind Contract Costs	604,651	\$ 23,363,149
Existing REC Spot Purchases	0	\$ -
Internal Administrative Cost		\$ 100,000
Costs by Category		
Procurement Costs		\$ 19,118,626
Administrative Costs - External		\$ 53,095
Administrative Costs - Internal		\$ 100,000
Wind Net Energy Costs		\$ 13,256,091
Total RPS Compliance Cost	714,275	\$ 32,527,811

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 4 - OVER-COLLECTION					
Principal		\$	(1,196,263.12)		
Annual Interest Rate			3.50% (1)		
Term			1 Year		
Periods per year			12		
Start Date			1/1/2016		
Monthly Recovery			(101,589)		
No. of Payments			12		
Annual Recovery		\$	(1,219,063.36)		
Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-16	\$ (1,196,263.12)	\$ (3,489.10)	\$ (98,099.51)	\$ (1,098,163.60)
2	1-Feb-16	\$ (1,098,163.60)	\$ (3,202.98)	\$ (98,385.64)	\$ (999,777.97)
3	1-Mar-16	\$ (999,777.97)	\$ (2,916.02)	\$ (98,672.59)	\$ (901,105.37)
4	1-Apr-16	\$ (901,105.37)	\$ (2,628.22)	\$ (98,960.39)	\$ (802,144.98)
5	1-May-16	\$ (802,144.98)	\$ (2,339.59)	\$ (99,249.02)	\$ (702,895.96)
6	1-Jun-16	\$ (702,895.96)	\$ (2,050.11)	\$ (99,538.50)	\$ (603,357.46)
7	1-Jul-16	\$ (603,357.46)	\$ (1,759.79)	\$ (99,828.82)	\$ (503,528.64)
8	1-Aug-16	\$ (503,528.64)	\$ (1,468.63)	\$ (100,119.99)	\$ (403,408.65)
9	1-Sep-16	\$ (403,408.65)	\$ (1,176.61)	\$ (100,412.00)	\$ (302,996.64)
10	1-Oct-16	\$ (302,996.64)	\$ (883.74)	\$ (100,704.87)	\$ (202,291.77)
11	1-Nov-16	\$ (202,291.77)	\$ (590.02)	\$ (100,998.60)	\$ (101,293.18)
12	1-Dec-16	\$ (101,293.18)	\$ (295.44)	\$ (101,293.18)	\$ (0.00)
			\$ (22,800.25)		

(1) The interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor.

Effective April 2016, the rate changed to 3.46% from 3.25%.

Effective July 2016, the rate changed from 3.46% to 3.50%.

Delmarva Power & Light RPS Charge & RPS Credit Calculation YEAR 5 - OVER-COLLECTION					
Principal	\$	(767,848.44)			
Annual Interest Rate		3.50% (1)			
Term		1 Year			
Periods per year		12			
Start Date		1/1/2017			
Monthly Recovery		(65,207)			
No. of Payments		12			
Annual Recovery	\$	(782,483.29)			
Payment No.	Payment Date	Beginning Amortization	Amortized Return	Cost Recovered	Ending Balance
1	1-Jan-17	\$ (767,848.44)	\$ (2,239.56)	\$ (62,967.38)	\$ (704,881.06)
2	1-Feb-17	\$ (704,881.06)	\$ (2,055.90)	\$ (63,151.04)	\$ (641,730.02)
3	1-Mar-17	\$ (641,730.02)	\$ (1,871.71)	\$ (63,335.23)	\$ (578,394.79)
4	1-Apr-17	\$ (578,394.79)	\$ (1,686.98)	\$ (63,519.96)	\$ (514,874.83)
5	1-May-17	\$ (514,874.83)	\$ (1,501.72)	\$ (63,705.22)	\$ (451,169.61)
6	1-Jun-17	\$ (451,169.61)	\$ (1,315.91)	\$ (63,891.03)	\$ (387,278.58)
7	1-Jul-17	\$ (387,278.58)	\$ (1,129.56)	\$ (64,077.38)	\$ (323,201.20)
8	1-Aug-17	\$ (323,201.20)	\$ (942.67)	\$ (64,264.27)	\$ (258,936.93)
9	1-Sep-17	\$ (258,936.93)	\$ (755.23)	\$ (64,451.71)	\$ (194,485.22)
10	1-Oct-17	\$ (194,485.22)	\$ (567.25)	\$ (64,639.69)	\$ (129,845.53)
11	1-Nov-17	\$ (129,845.53)	\$ (378.72)	\$ (64,828.22)	\$ (65,017.31)
12	1-Dec-17	\$ (65,017.31)	\$ (189.63)	\$ (65,017.31)	\$ -
		\$ (14,634.85)			

(1) The interest rate on both over- and under-recoveries in Delaware is the FERC Natural Gas Interest Factor.

Effective April 2016, the rate changed to 3.46% from 3.25%.

Effective July 2016, the rate changed from 3.46% to 3.50%.

Delmarva Power & Light RPS Charge & RPS Credit Calculation Forecasted Sales Calculation for RPS Charge & Credit						
Total Billed 2016 RPS Revenue	Billed May 2016 YTD RPS Revenues	Billed June - Dec 2016 RPS Revenue		Total Billed 2016 Sales per CS	Billed May 2016 YTD Sales per CS	Billed June-Dec 2016 DE Dist Sales
\$ 28,615,247	\$ 11,051,331	\$ 17,563,916		7,753,794,012	3,045,486,223	4,708,307,789
					2016 Volume %	
Charge	Billed Split Jun-Dec \$ 17,563,916	Rates Jun - Dec 0.004088	Volume 4,296,178,663		91% Volume % of distribution sales subject to the RPS Charge	
Forecast DPL DE Distribution Sales June 2017-May 2018					8,009,358,469	
Estimated Non Exempt Distribution Sales Volume Subject to the RPS Charge in 2017/2018					7,308,280,704	

Delmarva Power & Light RPS Charge & RPS Credit Calculation Revenue Conversion Factor			
			For Use in RPS
(1) Line No.	(2) Particulars	(3) Factor	(3) Factor
1	<u>Tax Rates</u>		
2	Federal Income Tax	0.35000	0.00000
3	State Income Tax	0.08700	0.00000
4			
5	Regulatory Tax	0.00300	0.00300
6	Local Tax - City of Wilmington	0.00000	0.00000
7	Bad Debt Expense	0.01319	0.00000
8			
9	<u>Conversion Factor</u>		
10	Revenue Increase	X	X
11			
12	Regulatory Tax	0.00300 X	0.00300 X
13	Local Tax - City of Wilmington	0.00000 X	0.00000 X
14	Bad Debt Expense	0.01319 X	0.00000 X
15	Total Other Tax	0.01619 X	0.00300 X
16			
17	State Taxable Income	0.98381 X	0.99700 X
18	State Income Tax	0.08559 X	0.00000 X
19			
20	Federal Taxable Income	0.89822 X	0.99700 X
21	Federal Income Tax	0.31438 X	0.00000 X
22			
23	Total Additional Taxes	0.41616 X	0.00300 X
24			
25	Increase in Earnings (1 - additional taxes)	0.58384 X	0.99700 X
26			
27	Revenue Conversion Factor (1/Incr in Earni	1.71279 X	1.003009 X